

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Mid-Continent Area Power Pool

[Docket No. ER95-1849-000]

Take notice that on September 28, 1995, Mid-Continent Area Power Pool (MAPP) tendered for filing amendments to the MAPP Agreement, on file with the Commission as MAPP Electric Rate Schedule FERC No. 1.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. St. Joseph Light & Power Company

[Docket No. ER95-1850-000]

Take notice that on September 28, 1995, St. Joseph Light & Power Company tendered for filing revised copies of an addendum to its coordination rate schedules which provide for the recovery of the cost of emission allowances.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Northeast Utilities Service Company

[Docket No. ER95-1851-000]

Take notice that on September 28, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing a unit exchange agreement between NUSCO, on behalf of The Connecticut Light and Power Company and Western Massachusetts Electric Company, and Boston Edison Company (BE). NUSCO states that a copy of this filing has been mailed to BE. NUSCO requests that the Agreement become effective on November 1, 1995.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Central Vermont Public Service Corporation

[Docket No. ER95-1852-000]

Take notice that on September 28, 1995, Central Vermont Public Service Corporation (Central Vermont) tendered for filing a Service Agreement with PECO Energy Company under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on October 3, 1995.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. The Washington Water Power Company

[Docket No. ER95-1853-000]

Take notice that on September 29, 1995, The Washington Water Power Company (WWP) tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.15, a Notice of Termination for WWP Rate Schedule FERC No. 157 a Transmission Service Agreement, dated June 1, 1988, between WWP and The Montana Power Company which has expired by its own terms effective September 30, 1995.

WWP requests that the requirement for 60 days notice between filing date and termination date be waived. If the 60 days notice is waived, there will be no effect upon purchases under other rate schedules.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Central Power and Light Company

[Docket No. ER95-1854-000]

Take notice that on September 29, 1995, Central Power and Light Company (CPL), tendered for filing certain non-rate revisions to its currently effective Coordination Sales Tariff (CST-1 Tariff). The expanded and new provisions clarify certain matters under the CST-1 Tariff.

CPL has asked for waiver of the Commission's notice requirements to the extent necessary to permit an effective date of October 1, 1995. Copies of this filing were served on the Public Utility Commission of Texas and the customers for whom CPL has filed service agreements under the CST-1 Tariff.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. VTEC Energy, Inc.

[Docket No. ER95-1855-000]

Take notice that on September 29, 1995, VTEC Energy, Inc. (VTEC), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the order.

VTEC intends to engage in electric power energy transactions as a marketer and a broker in transactions where VTEC sells electric energy. It proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. VTEC is not in the business of generating, transmitting, or distributing electric power.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. The Dayton Power and Light

[Docket No. ER95-1856-000]

Take notice that on September 29, 1995, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Master Power Sales Tariff Service Agreement between Dayton and Central Illinois Public Service (CIPS).

Pursuant to the rate schedules as Exhibit B to the Agreement, Dayton will provide to DIPS power and/or energy for resale. Dayton and CIPS are currently parties to a Coordination Sales Tariff Service Agreement for the Sale of power and energy to Dayton from CIPS.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25923 Filed 10-18-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP92-237-022]

Alabama-Tennessee Natural Gas Company; Notice of Filing

October 13, 1995.

Take notice that on October 6, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), filed the following Attachment 1 appended to its filing:

4th Sub. Fifth Revised Sheet No. 4
3rd Sub. Seventh Revised Sheet No. 4
3rd Sub. Eighth Revised Sheet No. 4
4th Sub. Eighth Revised Sheet No. 4
Sub. Tenth Revised Sheet No. 4

According to Alabama-Tennessee, it has conditionally submitted these tariff

sheets expressly subject to the request that the Commission not act upon this filing at this time. Alabama-Tennessee has advised the Commission that it will be filing a request for rehearing of the order issued by the Commission on September 21, 1995 in Docket Nos. RP92-237, et al., 72 FERC ¶ 61,282 (September 21, Order), in which it will be seeking a stay of the filing required thereunder. Therefore, Alabama-Tennessee has requested that these tariff sheets be made effective, if at all, fifteen (15) days after the Commission issues an order on rehearing of the September 21 Order.

According to Alabama-Tennessee, its customers will not be prejudiced by treating this filing in this manner because the rates currently in effect are being collected subject to refund.

Alabama-Tennessee also states that it has filed the deferred account report as required under ordering paragraph "C" of the September 21 Order.

In the event the Commission acts upon this filing, Alabama-Tennessee has requested that the Commission grant such waivers as may be necessary to accept and approve the filing as submitted.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before October 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will serve to make protestants a party to the proceeding. Copies of this filing are on file with the Commission in and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25907 Filed 20-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-20-002]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 13, 1995.

Take notice that on October 6, 1995, Algonquin Gas Transmission Company (Algonquin), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following revised tariff sheet:

Sixth Revised Sheet No. 343

The proposed effective date of the tariff sheet is October 1, 1995.

Algonquin states that the purpose of this filing is to correct the pagination for sheet No. 343, in compliance with the Letter Order issued in Docket No. TM96-1-1-000 on September 29, 1995.

Algonquin states that copies of this tariff filing were mailed to all firm customers of Algonquin and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before October 20, 1995. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25911 Filed 10-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-14-000]

East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

October 13, 1995.

Take notice that on October 10, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-14-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a portion of its Algood Lateral by sale to the City of Cookeville, Tennessee (Cookeville) under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

East Tennessee proposes to abandon a portion of its Algood Lateral (1,900 feet of 4-inch pipeline) by sale to Cookeville. East Tennessee states that Cookeville acquired the Algood Lateral from the Town of Algood, Tennessee. East Tennessee further states that Cookeville, now the only customer served by the facilities proposed to be abandoned, has consented to the abandonment. The proposed facilities are located in Putnam County, Tennessee, downstream of East Tennessee's

Cookeville Meter Station (Meter No. 75-9029). East Tennessee states that, pursuant to the terms of the August 16, 1995. Purchase and Sales Agreement between East Tennessee and Cookeville, Cookeville will pay East Tennessee \$1,000 upon receipt of abandonment authority.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25903 Filed 10-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-19-000]

K N Interstate Gas Transmission Co., Notice of Request Under Blanket Authorization

October 13, 1995.

Take notice that on October 10, 1995, K N Interstate Gas Transmission Co., (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP96-19-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate ten new delivery taps and appurtenant facilities under K N Interstate's blanket certificate issued in Docket No. CP83-140-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

K N Interstate proposes to install and operate ten new delivery taps and appurtenant facilities located in Adams, Antelope, Buffalo, Hall, Holt, Madison, Scottsbluff, Stanton, and York Counties, Nebraska. These taps will be added as delivery points under an existing transportation agreement between K N Interstate and K N Energy Inc. (K N) and will be used by K N to facilitate the